## SEVENTH APPROXIMATION DATA FORM FOR CONVENTIONAL ASSESSMENT UNITS (Version 6, 9 April 2003)

#### **IDENTIFICATION INFORMATION**

| Assessment Geologist: M.E. Brownfield  |   |                             |             |                                       | Date:                          | 24-Feb-09              |          |
|--|---|-----------------------------|-------------|---------------------------------------|--------------------------------|------------------------|----------|
| Region: North America  |   |                             |             |                                       | Number:                        | 5                      |          |
| Province: Western Oregon-Washington  |   |                             |             |                                       | Number:                        | 5004                   |          |
| Total Petroleum System:  | Total Petroleum System: Tertiary Marine |                             |             |                                       |                                |                        | 500402   |
| Assessment Unit:   | Tertiary Ma                             |                             |             |                                       |                                | Number:                | 50040201 |
| Based on Data as of:   | IHS Energy                              | well data (200              | 08)         |                                       |                                |                        |          |
| Notes from Assessor:   |   |                             |             |                                       |                                |                        |          |
|  |   |                             |             |                                       |                                |                        |          |
|  |   |                             |             |                                       |                                |                        |          |
|  | CHARA                                   | CTERISTICS (                | OF ASSES    | SMENT UN                              | IT                             |                        |          |
| Oil (<20,000 cfg/bo overall) o   | <u>or</u> Gas ( <u>&gt;</u> 20,         | 000 cfg/bo ove              | erall):     | Gas                                   |                                |                        |          |
| What is the minimum accumulation the   |   | tial to be added            |             | nmboe growr<br>es)                    | า                              |                        |          |
| No. of discovered accumulation   | ons exceedin                            | a minimum siz               | ze:         | Oil:                                  | 0                              | Gas:                   | 0        |
| Established (>13 accums.)  |   | Frontier (1-13 a            |             |                                       |                                | l (no accum            |          |
|  |   |                             | _           |                                       |                                |                        |          |
| Median size (grown) of discov  | ered oil accu                           | ımulations (mr              | nbo):       |                                       |                                |                        |          |
|  |   | 1st 3rd                     |             | 2nd 3rd                               |                                | 3rd 3rd                |          |
| Median size (grown) of discov  | ered gas aco                            |                             |             |                                       |                                |                        |          |
|  |   | 1st 3rd                     |             | 2nd 3rd                               |                                | 3rd 3rd                |          |
| Assessment-Unit Probabilit Attribute  1. CHARGE: Adequate petro 2. ROCKS: Adequate reserve | leum charge<br>oirs, traps, a           | nd seals for an             | undiscove   | cum. <u>&gt;</u> minim<br>ered accum. | um size:<br><u>&gt;</u> minimu | ım size:               | 1.0      |
| 3. TIMING OF GEOLOGIC E  | VENIS: Fa                               | orable unling               | ioi an unu  | iscovered ac                          | Cum. <u>&gt;</u> m             | IIIIIIIIIIIIII Siz     | 1.0      |
| Assessment-Unit GEOLOG   | IC Probabili                            | v (Product of               | 1 2 and 3   | 3).                                   |                                |                        | 1.00     |
| Assessment out offers  | o i robabili                            | y (i roddot or              | 1, 2, and c | <i>)</i> .                            |                                |                        | 1.00     |
|  |   |                             |             |                                       |                                |                        |          |
|  | UNI                                     | DISCOVERED                  | ACCUMU      | LATIONS                               |                                |                        |          |
| No. of Undiscovered Accum  | nulations: 🖯                            |                             | scovered a  | accums. exis                          |                                | e <u>&gt;</u> min. siz | e?:      |
| Oil Accumulations:   | mir                                     | nimum (>0)                  | 1           | mode                                  | 2                              | maximum                | 10       |
| Gas Accumulations:   | mir                                     | nimum (>0)                  | 1           | mode                                  | 5                              | maximum                | 30       |
| Sizes of Undiscovered Accu   |   | What are the in the sizes o | , •         | ,                                     |                                | ums?:                  |          |
| Oil in Oil Accumulations (   | mmbo):                                  | minimum                     | 0.5         | median                                | 1.3                            | maximum                | 130      |
| Gas in Gas Accumulation  | •                                       | minimum                     | 3           | median                                | 8                              | maximum                |          |
|  | ` 5/                                    |                             |             |                                       |                                |                        |          |

#### AVERAGE RATIOS FOR UNDISCOVERED ACCUMS., TO ASSESS COPRODUCTS

(uncertainty of fixed but unknown values)

| Oil Accumulations:                 | minimum                   | mode              |        | maximum |
|------------------------------------|---------------------------|-------------------|--------|---------|
| Gas/oil ratio (cfg/bo)             | 750                       | 1500              |        | 2250    |
| NGL/gas ratio (bngl/mmcfg)         | 25                        | 50                |        | 75      |
| NGL/gas ratio (blig//illincig)     |                           |                   |        |         |
| Gas Accumulations:                 | minimum                   | mode              |        | maximum |
| Liquids/gas ratio (bliq/mmcfg)     | 12                        | 25                |        | 38      |
| Oil/gas ratio (bo/mmcfg)           |                           |                   |        |         |
| SELECTED ANCILLARY                 | DATA FOR UNDISCOV         | ERED ACCUMULA     | ATIONS |         |
| (variations in the p               | properties of undiscovere | ed accumulations) |        |         |
| Oil Accumulations:                 | minimum                   | mode              |        | maximum |
| API gravity (degrees)              | 20                        | 38                |        | 55      |
| Sulfur content of oil (%)          | 0                         | 0.3               |        | 1.5     |
| Depth (m) of water (if applicable) | 0                         | 50                |        | 200     |
|                                    | minimum I                 | F75 mode          | F25    | maximum |
| Drilling Depth (m)                 | 305                       | 1220              |        | 3100    |
|                                    |                           |                   |        |         |
| Gas Accumulations:                 | minimum                   | mode              |        | maximum |
| Inert gas content (%)              | 0                         | 2                 |        | 10      |
| CO <sub>2</sub> content (%)        | 0                         | 1.5               |        | 10      |
| Hydrogen-sulfide content (%)       | 0                         | 0.5               |        | 3.5     |
| Depth (m) of water (if applicable) | 0                         | 50                |        | 200     |
|                                    | minimum I                 | F75 mode          | F25    | maximum |
|                                    | 305                       | 2600              |        | 6100    |

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#### ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO STATES

Surface Allocations (uncertainty of a fixed value)

| 1.         | Oregon  |         | _represents_ | 14.12         | area % of th  | ne AU   |
|------------|---|---------|--------------|---------------|---------------|---------|
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |              | mode<br>14.12 |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations:                       |         |              | 14 10         |               |         |
|            | Volume % in entity                            |         | _            | 14.12         |               |         |
| 2.         | Washington                                    |         | _represents_ | 85.88         | _area % of th | ne AU   |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |              | mode<br>85.88 |               | maximum |
| Ga         | s in Gas Accumulations:                       |         |              |               |               |         |
|            | Volume % in entity                            |         |              | 85.88         |               |         |
| 3.         |   |         | _represents_ |               | _area % of th | ne AU   |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |              | mode          |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations:<br>Volume % in entity |         |              |               |               |         |
| 4.         |   |         | _represents_ |               | _area % of tl | ne AU   |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |              | mode          |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations:<br>Volume % in entity |         |              |               |               |         |
| 5.         |   |         | represents_  |               | _area % of tl | ne AU   |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |              | mode          |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity    |         |              |               |               |         |
| 6.         |   |         | represents_  |               | area % of th  | ne AU   |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |              | mode          |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations:<br>Volume % in entity |         | _            |               | _             |         |

| 7   |         | represents |      | area % of t | he AU   |
|---|---------|------------|------|-------------|---------|
| Oil in Oil Accumulations:  Volume % in entity | minimum |            | mode | <u>-</u>    | maximum |
| Gas in Gas Accumulations: Volume % in entity  |         |            |      | _           |         |
| 8   |         | represents |      | area % of t | he AU   |
| Oil in Oil Accumulations: Volume % in entity  | minimum |            | mode | -           | maximum |
| Gas in Gas Accumulations: Volume % in entity  |         | · -        |      | _           |         |
| 9   |         | represents |      | area % of t | he AU   |
| Oil in Oil Accumulations: Volume % in entity  | minimum |            | mode | -           | maximum |
| Gas in Gas Accumulations: Volume % in entity  |         | . <u>-</u> |      | -           |         |
| 10  |         | represents |      | area % of t | he AU   |
| Oil in Oil Accumulations: Volume % in entity  | minimum |            | mode | _           | maximum |
| Gas in Gas Accumulations:  Volume % in entity |         |            |      | _           |         |
| 11  |         | represents |      | area % of t | he AU   |
| Oil in Oil Accumulations:  Volume % in entity | minimum |            | mode | -           | maximum |
| Gas in Gas Accumulations:  Volume % in entity |         |            |      | _           |         |
| 12  |         | represents |      | area % of t | he AU   |
| Oil in Oil Accumulations:  Volume % in entity | minimum |            | mode | _           | maximum |
| Gas in Gas Accumulations: Volume % in entity  |         |            |      | -           |         |

# ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Surface Allocations (uncertainty of a fixed value)

| 1.         | Federal Lands                              |         | represents_  | 7.84          | area % of the | e AU    |
|------------|--|---------|--------------|---------------|---------------|---------|
| <u>Oil</u> | in Oil Accumulations: Volume % in entity   | minimum |              | mode<br>7.84  |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity |         |              | 7.84          |               |         |
| 2.         | Private Lands                              |         | _represents_ | 48.42         | area % of the | AU      |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity   | minimum |              | mode<br>48.42 |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity |         |              | 48.42         |               |         |
| 3.         | Tribal Lands                               |         | _represents_ | 5.51          | area % of the | AU      |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity   | minimum |              | mode<br>5.51  |               | maximum |
| Gas        | s in Gas Accumulations: Volume % in entity |         |              | 5.51          |               |         |
| 4.         | Other Lands                                |         | _represents_ | 0.48          | area % of the | . AU    |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity   | minimum |              | mode<br>0.48  |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity |         |              | 0.48          |               |         |
| 5.         | OR State Lands                             |         | _represents_ | 0.76          | area % of the | AU      |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity   | minimum |              | mode<br>0.76  |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity |         |              | 0.76          |               |         |
| 6.         | Offshore Oregon                            |         | represents_  | 7.22          | area % of the | AU      |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity   | minimum |              | mode<br>7.22  |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity |         |              | 7.22          |               |         |

| 7.         | Offshore Washington                           |         | _represents_ | 29.78         | _area % of t | he AU   |
|------------|---|---------|--------------|---------------|--------------|---------|
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |              | mode<br>29.78 |              | maximum |
| Ga         | s in Gas Accumulations:<br>Volume % in entity |         |              | 29.78         | _            |         |
| 8.         |   |         | represents   |               | area % of t  | ne AU   |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |              | mode          |              | maximum |
| <u>Ga</u>  | s in Gas Accumulations:<br>Volume % in entity |         |              |               |              |         |
| 9.         |   |         | _represents_ |               | _area % of t | he AU   |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |              | mode          |              | maximum |
| <u>Ga</u>  | s in Gas Accumulations:<br>Volume % in entity |         |              |               |              |         |
| 10.        |   |         | _represents_ |               | _area % of t | he AU   |
| <u>Oil</u> | in Oil Accumulations:<br>Volume % in entity   | minimum |              | mode          |              | maximum |
| <u>Ga</u>  | s in Gas Accumulations:<br>Volume % in entity |         |              |               |              |         |
| 11.        |   |         | _represents_ |               | area % of t  | he AU   |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |              | mode          |              | maximum |
| <u>Ga</u>  | s in Gas Accumulations:<br>Volume % in entity |         |              |               |              |         |
| 12.        |   |         | represents_  |               | area % of t  | ne AU   |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |              | mode          |              | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity    |         |              |               |              |         |

# ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO FEDERAL LAND SUBDIVISIONS Surface Allocations (uncertainty of a fixed value)

| 1.         | Bureau of Land Management (BLM)            |         | represents   | 0.01         | area % of the | e AU    |
|------------|--|---------|--------------|--------------|---------------|---------|
| <u>Oil</u> | in Oil Accumulations: Volume % in entity   | minimum |              | mode<br>0.01 |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity |         |              | 0.01         |               |         |
| 2.         | BLM Wilderness Areas (BLMW)                |         | _represents_ |              | area % of the | e AU    |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity   | minimum |              | mode         |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity |         |              |              |               |         |
| 3.         | BLM Roadless Areas (BLMR)                  |         | _represents_ |              | area % of the | e AU    |
| Oil        | in Oil Accumulations: Volume % in entity   | minimum |              | mode         |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity |         |              |              |               |         |
| 4.         | National Park Service (NPS)                |         | represents_  | 3.68         | area % of the | e AU    |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity   | minimum |              | mode<br>3.68 |               | maximum |
| Gas        | s in Gas Accumulations: Volume % in entity |         |              | 3.68         |               |         |
| 5.         | NPS Wilderness Areas (NPSW)                |         | _represents_ |              | area % of the | e AU    |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity   | minimum |              | mode         |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity |         |              |              |               |         |
| 6.         | NPS Protected Withdrawals (NPSP)           |         | _represents_ |              | area % of the | e AU    |
| Oil        | in Oil Accumulations: Volume % in entity   | minimum |              | mode         |               | maximum |
| Gas        | s in Gas Accumulations: Volume % in entity |         |              |              |               |         |

| 7. US Forest Service (FS)                     |         | _represents_ | 3.66         | area % of the | AU      |
|---|---------|--------------|--------------|---------------|---------|
| Oil in Oil Accumulations: Volume % in entity  | minimum |              | mode<br>3.66 |               | maximum |
| Gas in Gas Accumulations: Volume % in entity  |         |              | 3.66         |               |         |
| 8. USFS Wilderness Areas (FSW)                |         | _represents_ |              | area % of the | AU      |
| Oil in Oil Accumulations:  Volume % in entity | minimum |              | mode         |               | maximum |
| Gas in Gas Accumulations: Volume % in entity  |         |              |              |               |         |
| 9. USFS Roadless Areas (FSR)                  |         | _represents_ |              | area % of the | AU      |
| Oil in Oil Accumulations:  Volume % in entity | minimum |              | mode         |               | maximum |
| Gas in Gas Accumulations: Volume % in entity  |         |              |              |               |         |
| 10. USFS Protected Withdrawals (FSP)          |         | _represents_ |              | area % of the | AU      |
| Oil in Oil Accumulations: Volume % in entity  | minimum |              | mode         |               | maximum |
| Gas in Gas Accumulations: Volume % in entity  |         |              |              |               |         |
| 11. US Fish and Wildlife Service (FWS)        |         | _represents_ | 0.49         | area % of the | AU      |
| Oil in Oil Accumulations: Volume % in entity  | minimum |              | mode<br>0.49 |               | maximum |
| Gas in Gas Accumulations: Volume % in entity  |         |              | 0.49         |               |         |
| 12. USFWS Wilderness Areas (FWSW)             |         | _represents_ |              | area % of the | AU      |
| Oil in Oil Accumulations:  Volume % in entity | minimum |              | mode         |               | maximum |
| Gas in Gas Accumulations: Volume % in entity  |         |              |              |               |         |

| 13. USFWS Protected Withdrawals (FWSP)       |         | represents_  |      | area % of t  | he AU   |
|--|---------|--------------|------|--------------|---------|
| Oil in Oil Accumulations: Volume % in entity | minimum |              | mode |              | maximum |
| Gas in Gas Accumulations: Volume % in entity |         |              |      |              |         |
| 14. Wilderness Study Areas (WS)              |         | _represents_ |      | _area % of t | he AU   |
| Oil in Oil Accumulations: Volume % in entity | minimum |              | mode | _            | maximum |
| Gas in Gas Accumulations: Volume % in entity |         |              |      |              |         |
| 15. Department of Energy (DOE)               |         | _represents_ |      | _area % of t | he AU   |
| Oil in Oil Accumulations: Volume % in entity | minimum |              | mode |              | maximum |
| Gas in Gas Accumulations: Volume % in entity |         |              |      |              |         |
| 16. Department of Defense (DOD)              |         | _represents_ |      | _area % of t | he AU   |
| Oil in Oil Accumulations: Volume % in entity | minimum |              | mode |              | maximum |
| Gas in Gas Accumulations: Volume % in entity |         |              |      |              |         |
| 17. Bureau of Reclamation (BOR)              |         | _represents_ |      | _area % of t | he AU   |
| Oil in Oil Accumulations: Volume % in entity | minimum |              | mode |              | maximum |
| Gas in Gas Accumulations: Volume % in entity |         |              |      |              |         |
| 18. Tennessee Valley Authority (TVA)         |         | _represents_ |      | _area % of t | he AU   |
| Oil in Oil Accumulations: Volume % in entity | minimum |              | mode |              | maximum |
| Gas in Gas Accumulations: Volume % in entity |         | _            |      |              |         |

| 19. Other Federal                            | repr    | esentsar | area % of the AU                               |  |
|--|---------|----------|--|--|
| Oil in Oil Accumulations: Volume % in entity | minimum | mode     | maximum<br>——————————————————————————————————— |  |
| Gas in Gas Accumulations: Volume % in entity |         |          |  |  |
| 20   | repr    | esentsar | rea % of the AU                                |  |
| Oil in Oil Accumulations: Volume % in entity | minimum | mode     | maximum  |  |
| Gas in Gas Accumulations: Volume % in entity |         |          |  |  |

# ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO ECOSYSTEMS Surface Allocations (uncertainty of a fixed value)

| ١.         | Oregon and washington Coast Ranges (OWCR)     |         | represents_ | 02.00         | _area % or u  | ie AU   |
|------------|---|---------|-------------|---------------|---------------|---------|
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |             | mode<br>62.88 |               | maximum |
| Ga         | s in Gas Accumulations: Volume % in entity    |         |             | 62.88         |               |         |
| 2.         | Willamette Valley and Puget Trough (WVPT)     |         | represents_ | 0.13          | area % of th  | ne AU   |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |             | mode<br>0.13  |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity    |         |             | 0.13          |               |         |
| 3.         |   |         | represents_ |               | area % of th  | ne AU   |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |             | mode          |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity    |         |             |               |               |         |
| 4.         |   |         | represents_ |               | area % of the | ne AU   |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |             | mode          |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity    |         |             |               |               |         |
| 5.         |   |         | represents_ |               | area % of th  | ne AU   |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |             | mode          |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations: Volume % in entity    |         |             |               |               |         |
| 6.         |   |         | represents_ |               | area % of th  | ne AU   |
| <u>Oil</u> | in Oil Accumulations: Volume % in entity      | minimum |             | mode          |               | maximum |
| <u>Ga</u>  | s in Gas Accumulations:<br>Volume % in entity |         | . <u> </u>  |               |               |         |

| 7   |  | represents   |      | area % of t  | he AU   |
|---|--|--------------|------|--------------|---------|
| Oil in Oil Accumulations: Volume % in entity  | minimum  |              | mode | _            | maximum |
| Gas in Gas Accumulations: Volume % in entity  |  |              |      | _            |         |
| 8   |  | represents_  |      | area % of t  | he AU   |
| Oil in Oil Accumulations: Volume % in entity  | minimum  |              | mode | _            | maximum |
| Gas in Gas Accumulations: Volume % in entity  |  |              |      | _            |         |
| 9   |  | represents_  |      | _area % of t | he AU   |
| Oil in Oil Accumulations: Volume % in entity  | minimum  |              | mode | _            | maximum |
| Gas in Gas Accumulations: Volume % in entity  |  |              |      | _            |         |
| 10  |  | _represents_ |      | _area % of t | he AU   |
| Oil in Oil Accumulations: Volume % in entity  | minimum<br>——————————————————————————————————— |              | mode | _            | maximum |
| Gas in Gas Accumulations: Volume % in entity  |  |              |      | _            |         |
| 11  |  | represents_  |      | _area % of t | he AU   |
| Oil in Oil Accumulations: Volume % in entity  | minimum  |              | mode | _            | maximum |
| Gas in Gas Accumulations: Volume % in entity  |  |              |      | _            |         |
| 12  |  | _represents_ |      | _area % of t | he AU   |
| Oil in Oil Accumulations: Volume % in entity  | minimum<br>————                                | - <u>-</u>   | mode | _            | maximum |
| Gas in Gas Accumulations:  Volume % in entity |  |              |      |              |         |